

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond #M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

At proposed prod. zone 500' FEL 1520' FNL, SE 1/4 NE 1/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles north of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

200'

16. NO. OF ACRES IN LEASE

1080

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

860'

19. PROPOSED DEPTH

1460'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4536' GR

22. APPROX. DATE WORK WILL START*

April 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	70 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	1460'	135 sx

This well will be drilled to test the Morrison Salt Wash Formation.
All shows encountered will be tested.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/16/84
BY: [Signature]

RECEIVED
MAR 19 1984

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Sinda Conde

TITLE

Production ManagerDATE March 16, 1984

(This space for Federal or State office use)

PERMIT NO. _____

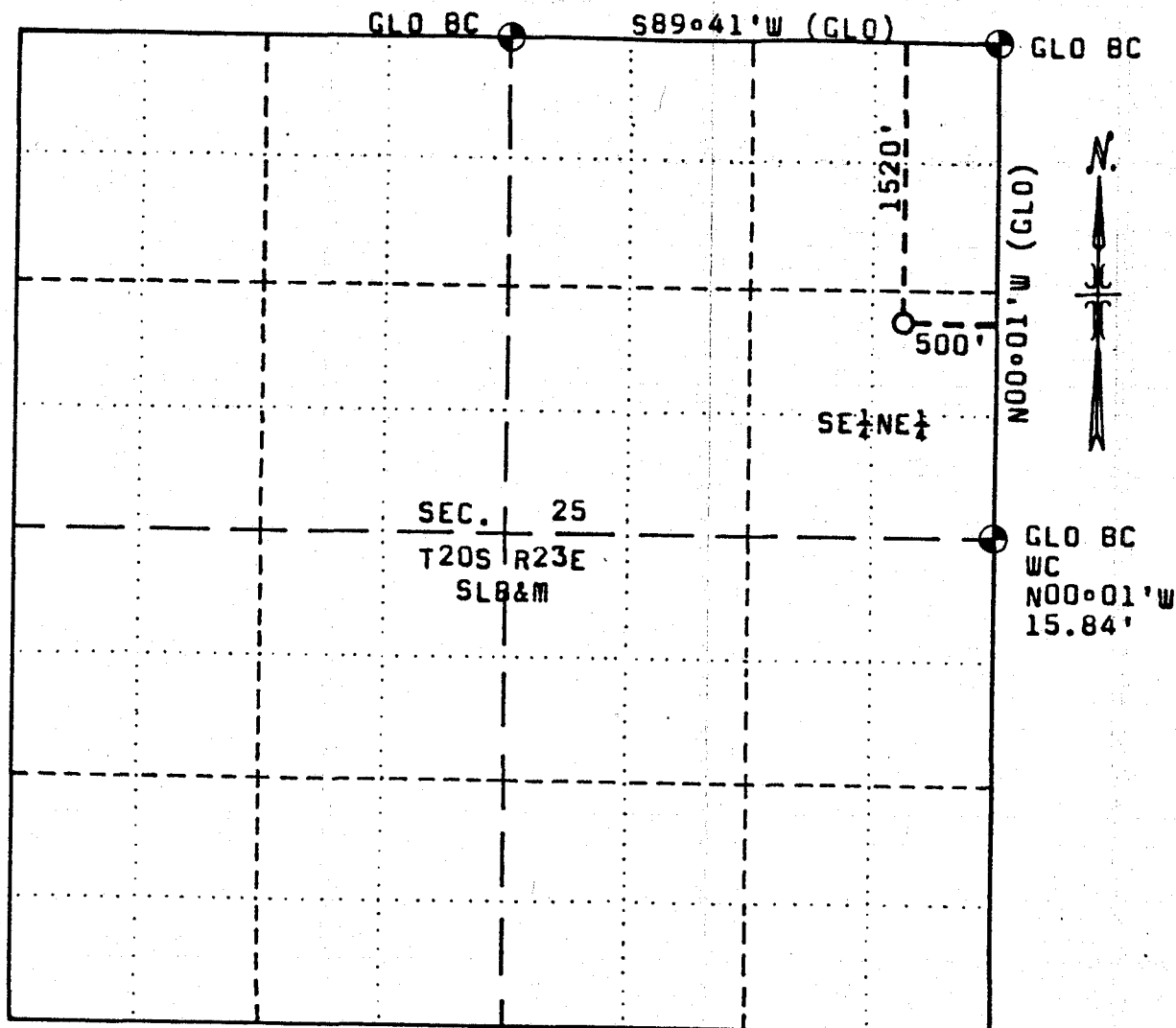
APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:



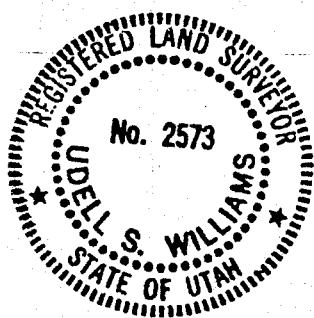
SCALE: 1" = 1000'

FX #25-5

Located South 1520 feet from the North line and West 500 feet from the East line of Section 25, T20S, R23E, SLB&M.

Elev. 4536

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

FX #25-5
SE 1/4 NE 1/4 SECTION 25
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 2/21/84
DRAWN BY: USW DATE: 2/21/84

March 15, 1984

BUREAU OF LAND MANAGEMENT
Branch of Fluid Minerals
Moab District
P. O. Box 970
Moab, Utah 84532

RE: FLORIDA EXPLORATION 25-5
NTL-6 Supplementary Information for
APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 25, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this document is to present additional information as required by the NTL-6 regulation.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his sub-contractors. A copy of these conditions will be furnished to the field representative and dirt contractor to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Types:

Cretaceous Mancos Shale	Surface
Dakota Silt	813'
Jurassic Morrison Brushy Basin	1000'
Morrison Salt Wash	1300'
Total Depth	1460'

2. Estimated Depth at which Oil, Gas, Water or other Mineral Bearing Zones are expected to be encountered:

Expected oil zones:	Dakota, Morrison Brushy Basin, Morrison Salt Wash
Expected gas zones:	Dakota, Morrison Brushy Basin
Expected water zones:	Dakota, Morrison Brushy Basin, Morrison Salt Wash
Expected mineral zone:	None

All fresh water and prospectively valuable minerals (as described by BLM personnel at the onsite inspection) encountered during drilling will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

The blowout equipment to be used will be an 8" 900 series double gate shaffer hydraulic type LWS. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. See the attached BOP schematic.

4. Casing Program and Auxiliary Equipment:

Surface casing will be 8-5/8", 24# per foot, at 160' and will be cemented to surface with approximately 70 sacks cement. Production casing will be 4 1/2", 10 1/2# per foot, to total depth and will be cemented with approximately 135 sacks cement. Auxiliary equipment will consist of: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on the mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 1/2" IF to 2" valve for controlling blowouts when making round trips.

5. Mud Program and Circulating Medium:

Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running production casing. It will consist of an invert polymer-type biodegradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

The blowout line will be misted while air drilling to reduce fugitive dust.

6. Coring, Logging, and Testing Program:

No drillstem tests or cores are programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If production casing is set, a cement bond log (CBL) and gamma ray log (GR) will be run. Drilling samples will be taken every 10 feet

starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

Whether the well is completed as a dry hole or as a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures, and Potential Hazards:

The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

8. Anticipated Starting Dates and Notification of Operations:

Location construction: April 2, 1984
Spud date: April 4, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the Area Manager within 24 hours prior to spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the first regular work day before the spudding occurs.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed in duplicate directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602 and a copy forwarded to the Moab BLM District Office, P. O. Box 970, Moab, Utah 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval by the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication not later than the first business day following the date on which the well is placed in production.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes or failures and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the District Manager or his representative or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

Upon completion of approved plugging, erect the regulation marker in accordance with 43 CFR 3162.2 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above general ground level. Heap up dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped.

The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:

"Fed" or "Ind," as applicable

"Well number, location by $\frac{1}{4}$ section, township and range"

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point:

The well site is located approximately 5 miles north of Cisco, Utah.

- b. Proposed route to location:

Exit at the east Cisco/Bookcliff exit off of I-70 and turn right. Go north about 150 feet and turn left at the first intersection of the Cottonwood/Cisco Springs County Roads. Proceed northwest on the Cisco

Springs County Road approximately 3 miles and turn left (south) onto the Clayton Energy Jane, Mary, and Alice well access road. Continue down this road approximately 1 mile, and turn left at the first fork in the road. Go approximately .6 mile and turn right. Go approximately 200' and then turn left. Continue down this road (which parallels a gully) approximately .4 mile and then turn right onto the Cisco SS 25-3 well access road (which parallels the old railroad grade). The access road to be constructed to the Florida Exploration 25-5 well begins at the northwest side of the Cisco SS 25-3 well pad (just before the SS 25-3 road enters the well pad). See the attached topographic map.

c. Location and description of roads in the area:

Major roads in the area consist of the Cisco Springs and Cottonwood Ranch County Roads maintained by the Grand County (Utah) Road Department. Other roads consist of various well access roads maintained to Class III standards by various oil and gas companies.

d. Plans for improvement and/or maintenance of existing roads:

The operator will maintain existing roads according to Class III standards.

2. Planned Access Roads:

- a. Width: 16' travel surface, 20' disturbed width
- b. Maximum grades: $\frac{1}{2}$ to 1 degree. No waterbars are needed.
- c. Turnouts: no turnouts are required.
- d. Location (centerline):

The operator will make use of existing roads in the area whenever possible. The new access road will be approximately 1000' in length, will enter the well pad on the north, and will have 1 low-water crossing. It will also be constructed according to Class III standards. See the attached topographic maps.

e. Drainage:

The use of natural rolling topography, ditch turnouts, drainage dips, and outsloping will ensure proper drainage. No culverts will be required. Drainage devices shall be constructed according to Class III standards.

f. Surface materials (source):

No surface materials are required. The road will be lightly scraped on the surface.

g. Other: No major cuts or fills are required.

h. All traffic will be confined to existing access road right-of-ways.

3. Location of Existing Wells:

a. Producing wells in a one-mile radius:

1. Section 25 Jacobs 1-25; oil

b. Producing wells in a two-mile radius:

1. Section 14 Willard Pease 12, oil and gas
2. Section 23 Cisco SS 23-14; gas
3. Section 23 Cisco SS 23-15; oil and gas
4. Section 23 Cisco SS 23-10; gas
5. Section 23 Inland Fuels 23-4; gas
6. Section 23 Inland Fuels 23-8; gas
7. Section 23 Inland Fuels 23-3; oil
8. Section 23 TXO Mesa 23-1; oil

4. Location of Tank Batteries and Production Facilities:

All permanent (on the site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. Suitable colors will be sand beige or desert brown.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the battery.

Tank batteries and/or production facilities will be placed on the northwest corner of the location. See the attached production facility and well pad schematics.

All produced liquids must be contained, including the dehydrator vent/condensate line effluent.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be followed.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

Oil and gas measurement facilities will be installed on the well location. Oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The District Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

A copy of the gas sales contract will be provided to this office and the Royalty Accounting Department.

5. Location and Type of Water Supply:

Ambra Oil and Gas Company has obtained a temporary permit from the Water Rights Division, State of Utah Natural Resources, to use water from Cisco Springs, Section 9, T20S R23E, Grand County for drilling purposes. A copy of the letter granting approval is attached.

6. Source of Construction Material:

If required, road surfacing and pad construction material will be obtained from a private source in Thompson, Utah (30 miles west on I-70) or through the dirt contractor. The road will be a surface-scraped dirt road from an existing road to the proposed well location. Bladed roads that are watered and packed down are the best roads for this area.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Construction material will not be needed on this location.

7. Methods of Handling Waste Disposal:

The reserve pit (approximately 40' x 20') will not be lined and will be located in the northeast corner of the well pad. See the attached well pad schematic.

Burning will be allowed. All trash will be contained in a portable trash cage and will be hauled to a local landfill when work is completed.

Produced waste water will be contained in the unlined reserve pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities will not be required.

9. Well Site Layout:

See the attached well pad schematic. The well pad dimensions are 200' x 200'. The reserve pit will be located in the northeast corner.

The top 4" of topsoil and any excess material will be stored on the east side of the well pad.

Access to the well pad will be from the north.

No trash pit will be required.

The reserve pit will be fenced with a 36" wire mesh fence and topped with one strand of barbed wire.

10. Plans for Restoration of Surface:

a. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash, and junk not required for production. Before any dirtwork to restore the location takes place, the reserve pit will be completely dry, and all cans, barrels, pipe, etc. will be removed.

b. All disturbed areas will be recontoured to approximate the natural contours, and stockpiled topsoil will be evenly distributed over disturbed areas. If production is established, all unused portions of the well pad will be reclaimed, and the stockpiled topsoil will be evenly distributed over these areas. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.

c. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The appropriate seed mixture will be supplied by BLM personnel when the APD is approved.

d. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. Surface and Mineral Ownership:

Surface and mineral ownership belongs to the Bureau of Land Management.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirtwork and drilling contractors will be provided with an approved copy of the surface use plan prior to any work.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop, and the Area Manager will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval of any future operations.

13. Lessee's or Operator's Representative and Certification:

Operator: Ambra Oil and Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

Phone: (801) 532-6640

Attention: Wesley Pettingill

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for filing of a false statement.

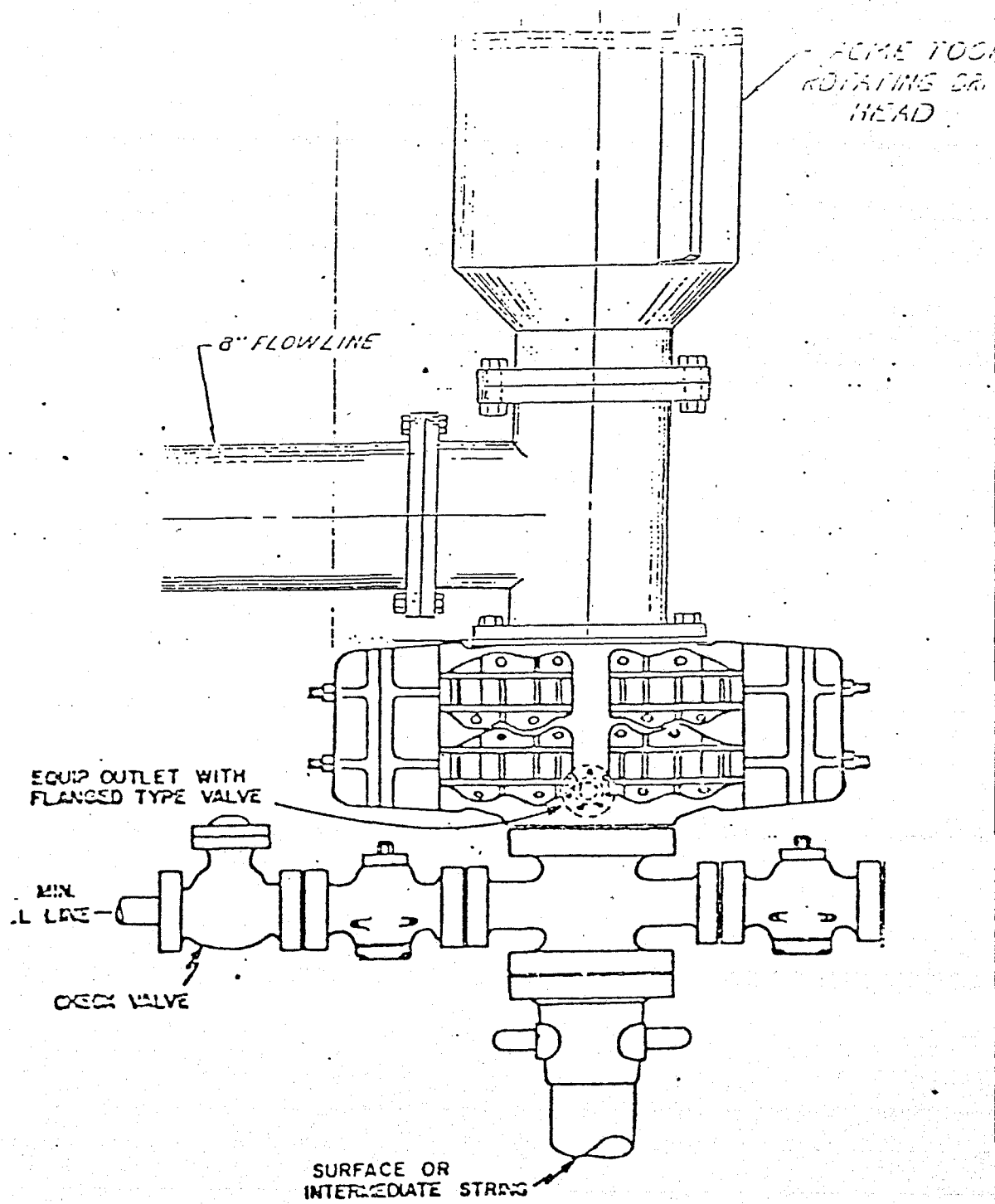
March 16, 1984

Date

Linda Conde

LINDA CONDE

Production Manager





UDELL S. WILLIAMS
751 ROOD AVENUE
GRAND JUNCTION, COLORADO 81501
PHONE 303 - 243-4594

21 February 1984

COLORADO
UTAH

Re: FX #25-5
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 25, T20S, R23E, SLB&M

Reference point Elevations

RP 50' N = 4539.1
RP 100' N = 4539.1
RP 150' N = 4541.5

RP 50' S = 4532.5
RP 100' S = 4531.2
RP 150' S = 4530.0

RP 50' E = 4538.7
RP 100' E = 4540.9
RP 150' E = 4542.1

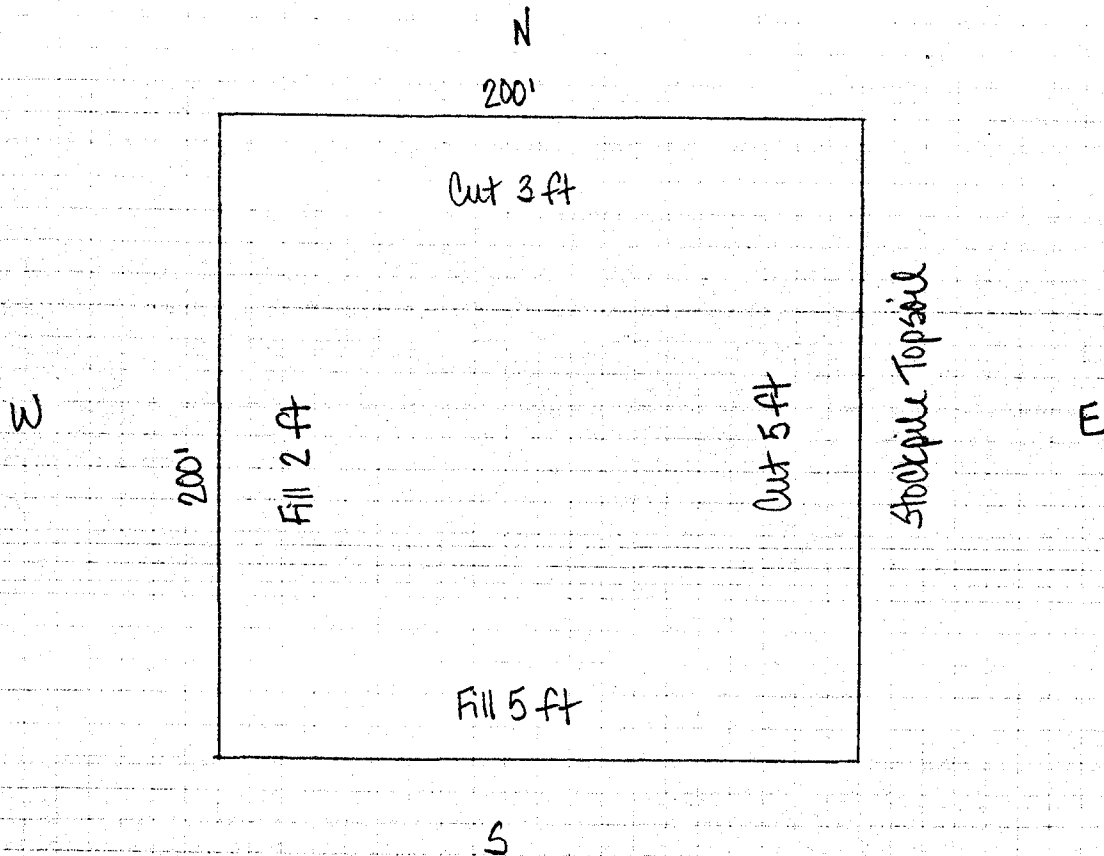
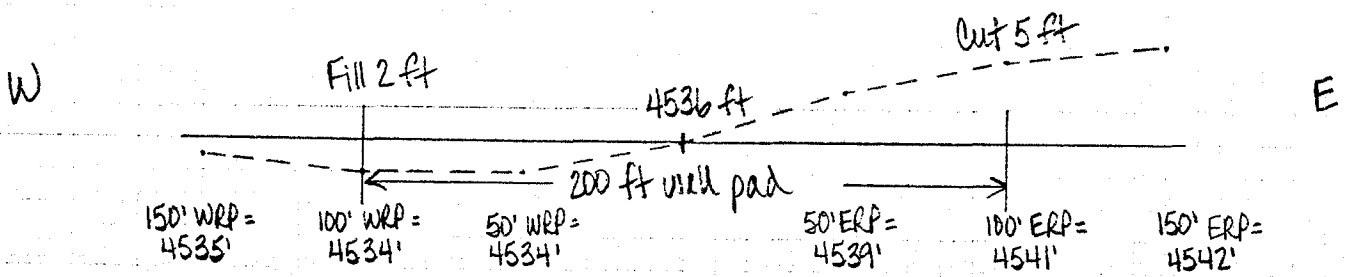
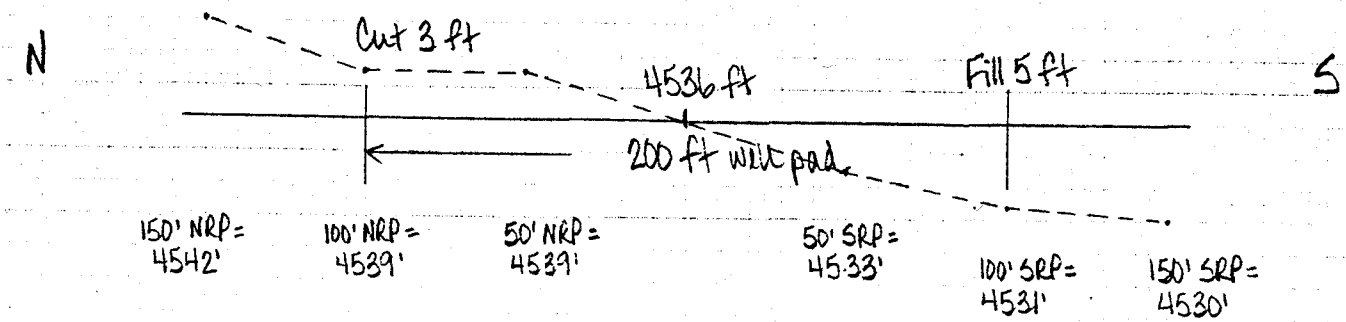
RP 50' W = 4534.2
RP 100' W = 4534.4
RP 150' W = 4534.7

Horizontal Scale: 1" = 60'

Vertical Scale: 1" = 12'

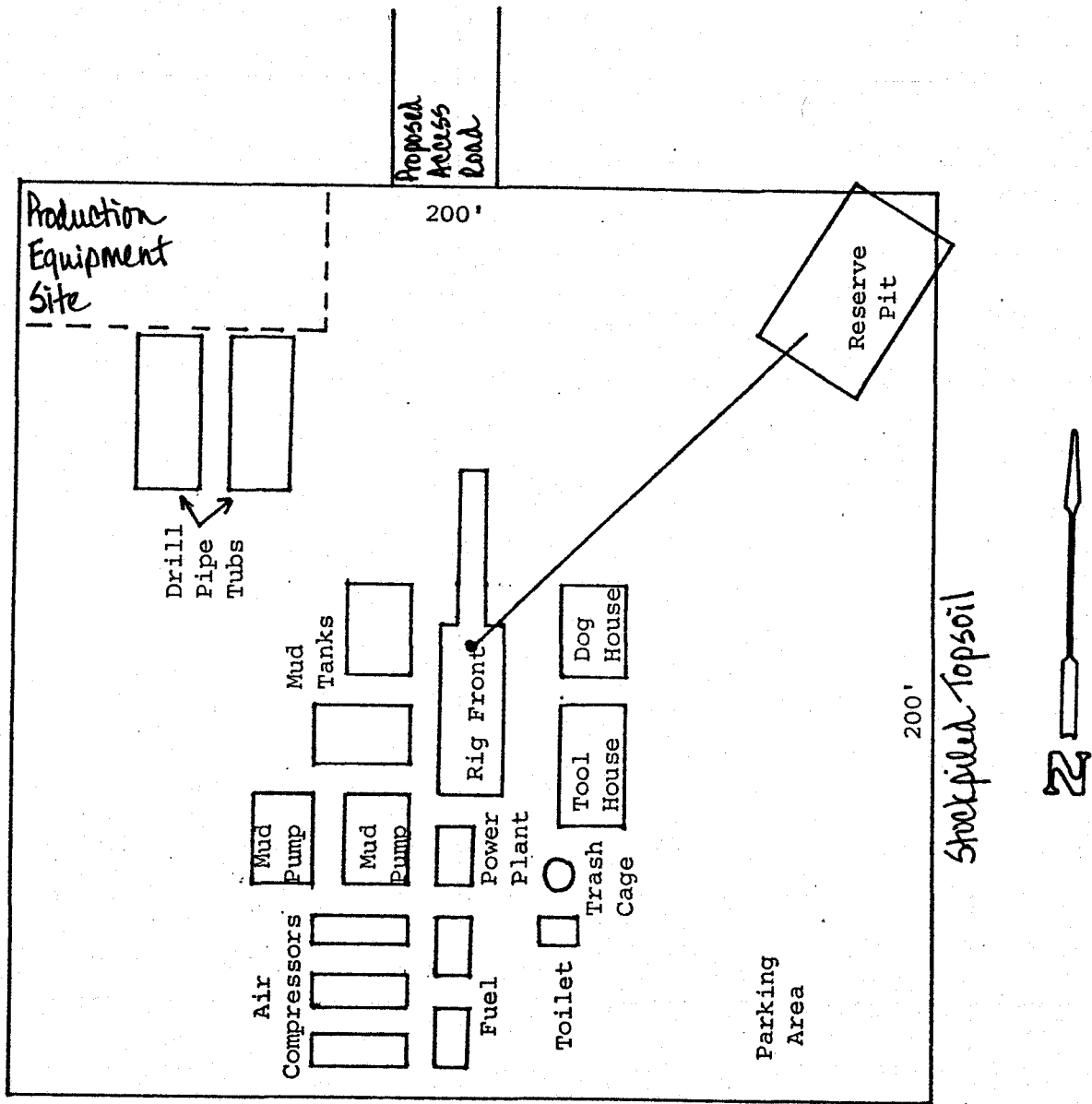
Cut & Fill Diagram

Florida Exploration 25-5

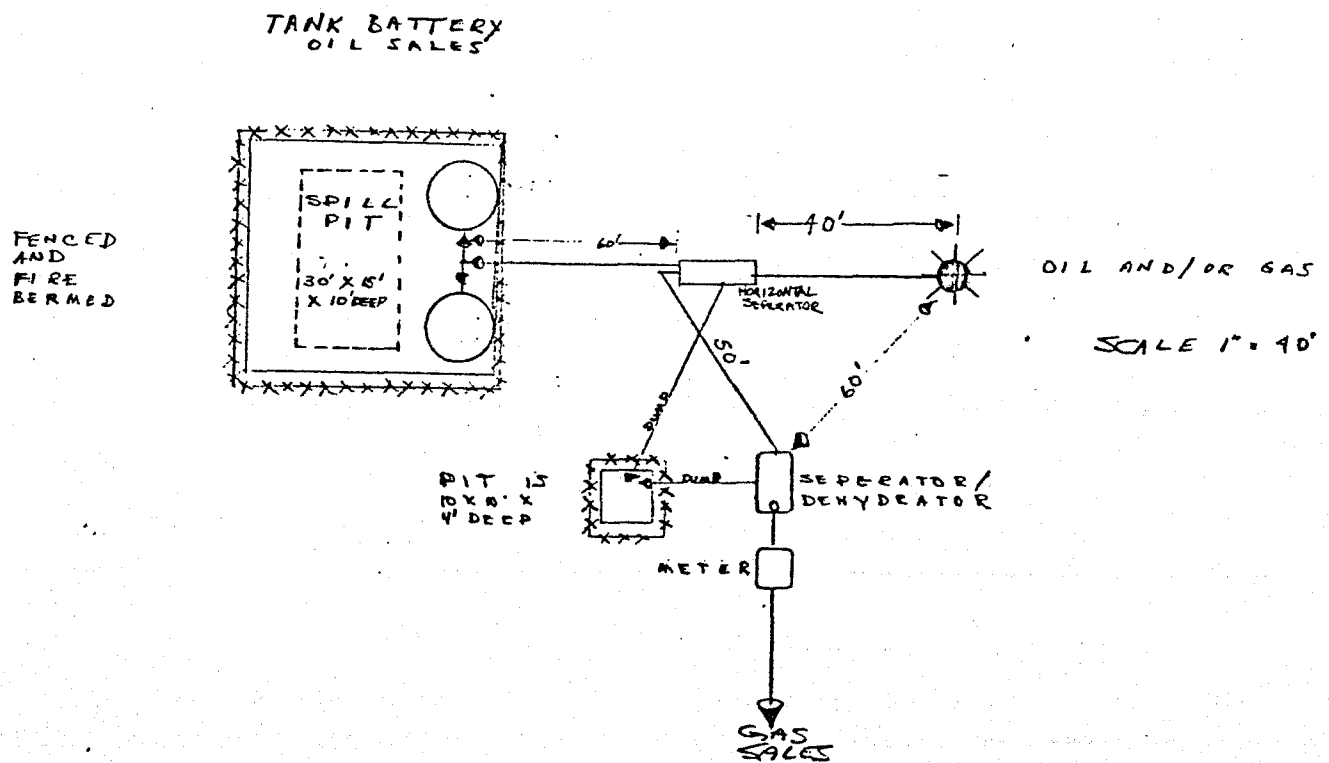


WELL PAD SCHEMATIC

Florida Exploration 25-5



PRODUCTION EQUIPMENT HOOK-UP SCHEMATIC





STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

January 27, 1984

Ambra Oil & Gas Company
47 West 200 South Suite 510
Salt Lake City, UT 84101

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 01-203 (T59628)

Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire December 31, 1984, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

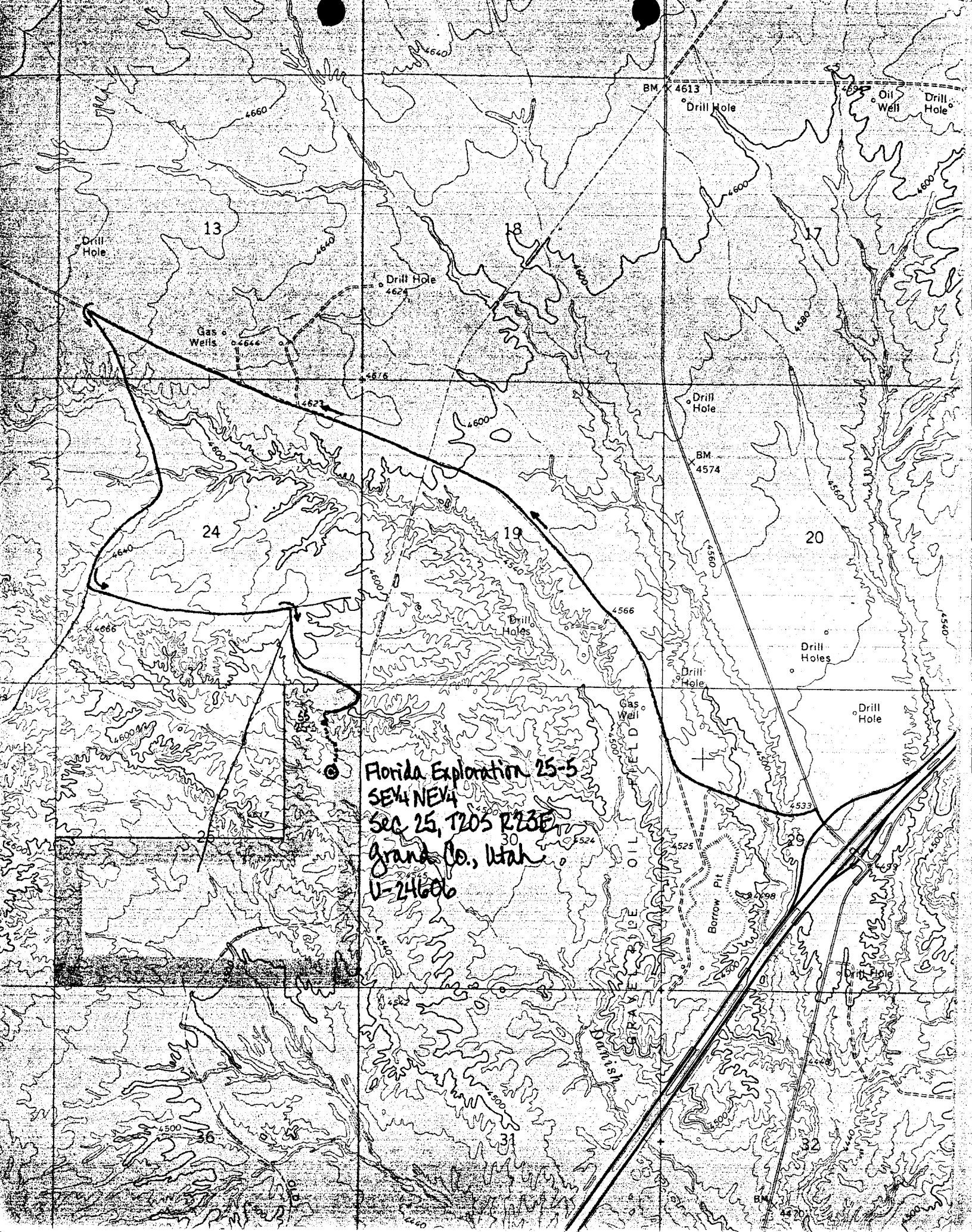
Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,


Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure



Florida Exploration 25-5
SE 1/4 NE 1/4
Sec 25, T20S R23E
Grand Co., Utah
U-24606

OPERATOR

Ambra Oil + Gas

DATE

3/19/84

WELL NAME

Florida Exploration #25-5

SEC

SENE 25

T

20 S

R

23 E

COUNTY

Grand

43-019-31145

API NUMBER

Feb.

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Water X #01-203

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-162 11-15-79
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 102-16B

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 26, 1984

Ambra Oil & Gas Company
47 West 200 South, Suite 510
Salt Lake City, Utah 84101

RE: Well No. Florida Exploration 25-5
SENE Sec. 25, T. 20S, R 23E
1520' FNL, 500' FEL
Grand County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 102-16B dated November 15, 1979.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31145.

Sincerely,


R. J. Firth

Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals
Encl.

MDC MAR 19 1984

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-B1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drilling Bond #M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-24606	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Ambra Oil & Gas Company			7. UNIT AGREEMENT NAME NA	
3. ADDRESS OF OPERATOR 47 W. 200 S., Suite 510 Salt Lake City, Utah 84101			8. FARM OR LEASE NAME Florida Exploration	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface At proposed prod. zone 500' FEL 1520' FNL, SE $\frac{1}{4}$ NE $\frac{1}{4}$			9. WELL NO. 25-5	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles north of Cisco, Utah			10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 200'		16. NO. OF ACRES IN LEASE 1080		17. NO. OF ACRES ASSIGNED TO THIS WELL 10
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 860'		19. PROPOSED DEPTH 1460'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4536' GR			22. APPROX. DATE WORK WILL START* April 1, 1984	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	70 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	1460'	135 sx

This well will be drilled to test the Morrison Salt Wash Formation.
All shows encountered will be tested.

RECEIVED

APR 2 1984

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

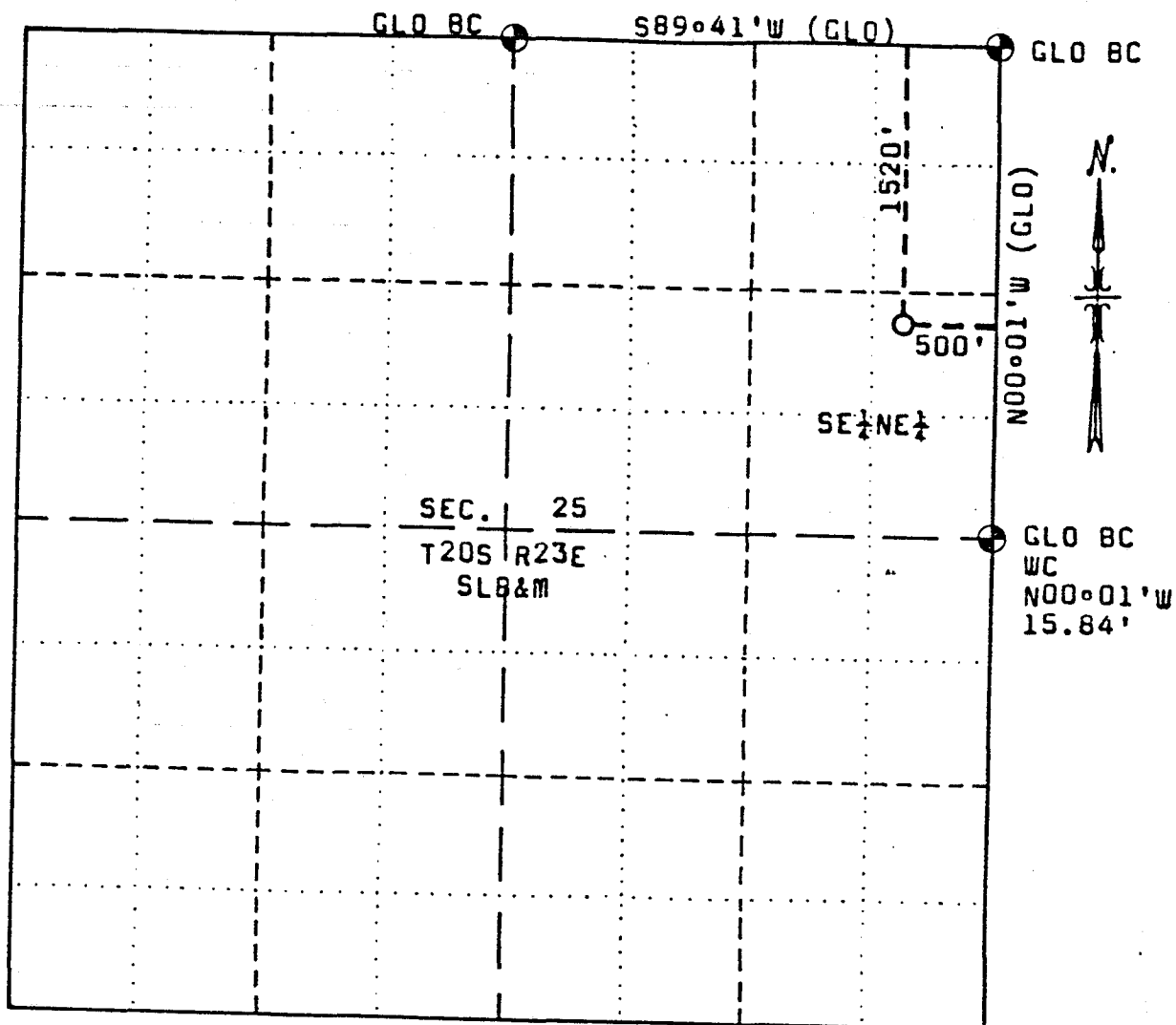
24. SIGNED Linda Conde TITLE Production Manager DATE March 16, 1984
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
/S/ GENE NODINE DISTRICT MANAGER
APPROVED BY _____ TITLE _____ DATE 29 MAR 1984
CONDITIONS OF APPROVAL, IF ANY: _____

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

State of Utah - DOGM



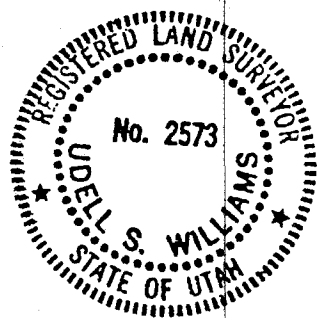
SCALE: 1" = 1000'

FX #25-5

Located South 1520 feet from the North line and West 500 feet from the East line of Section 25, T20S, R23E, SLB&M.

Elev. 4536

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams

UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

FX #25-5
SE 1/4 NE 1/4 SECTION 25
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 2/21/84

DRAWN BY: USW DATE: 2/21/84

Ambra Oil and Gas
 Florida Exploration 25-5
 Sec. 25, T. 20 S., R. 23 E.
 Grand County, Utah
 U-24606

Conditions of Approval

1. Suggested seed list to be used on this location will be the same for the Florida Exploration 25-3:

		<u>lbs/acre</u>
Sporobolus airoides	Alkali sacaton	2
Hilaria jamesii	Galleta	1
Melilotus officinalis	Yellow sweetclover	1
Atriplex nuttallii	Nuttall saltbush	2
Ceratoides lanata	Winterfat	<u>1</u>
		7

If seed is broadcast, the above application rate should be doubled.
 Seeding should be done in the fall (Oct.-Dec.).

2. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, directly to the Moab BLM District Office, P.O. Box 970, Moab, Utah 84532.

Water
&
is.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS COMPANY

WELL NAME: FLORIDA EXPLORATION 25-5

SECTION SENE 25 TOWNSHIP 20S RANGE 23 E COUNTY Grand

DRILLING CONTRACTOR Montano Drilling

RIG # 1

SPUDDED: DATE 4-5-84

TIME 10:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Linda Conde

TELEPHONE # 532-6640

DATE 4-6-84 SIGNED AS

RECEIVED

Form 9-331
Dec. 1973

APR 9 1984

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other

2. NAME OF OPERATOR

Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR

84101

47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 500' FEL 1520' FNL SE $\frac{1}{4}$ NE $\frac{1}{4}$

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud Report & Change in Surface Casing

5. LEASE

U-24606

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Florida Exploration

9. WELL NO.

25-5

10. FIELD OR WILDCAT NAME

Greater Cisco Area

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 25, T20N R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-31F45

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4536' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was rotary spudded on April 5, 1984 at 10:00 p.m. with an 11" hole.

The surface casing is 7-5/8", 24#, rather than the 8-5/8", 24# reported on the APD.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda Conde

TITLE

Production Mgr.

DATE

April 6, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>oil & gas</u>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u> </u>	
2. NAME OF OPERATOR <u>Ambra Oil & Gas Company</u>			
3. ADDRESS OF OPERATOR <u>47 W. 200 S., Suite 510 Salt Lake City, UT 84101</u>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>500' FEL 1520' FNL, SE1/4NE1/4</u> At top prod. interval reported below At total depth			
14. PERMIT NO. <u>43-019-31145</u>		DATE ISSUED <u>3/29/84</u>	
15. DATE SPUDDED <u>4/5/84</u>		16. DATE T.D. REACHED <u>4/9/84</u>	
17. DATE COMPL. (Ready to prod.) <u>4/19/84</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>4536' GR</u>	
19. ELEV. CASINGHEAD <u>--</u>		20. TOTAL DEPTH, MD & TVD <u>1330'</u>	
21. PLUG, BACK T.D., MD & TVD <u>--</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>--</u>	
23. INTERVALS DRILLED BY <u>0-1330'</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Morrison Salt Wash</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual Induction, Formation Density, Cement Bond</u>	
27. WAS WELL CORED <u>No</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
7-5/8"		26.4#	
4 1/2"		10.5#	
DEPTH SET (MD)		HOLE SIZE	
160'		10"	
1282' KB		6-3/4"	
CEMENTING RECORD		AMOUNT PULLED	
75 sx Class H			
135 sx			
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number) <u>1104'-1112' 2 JSPF</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
MAY 7 1984			
DIVISION OF OIL GAS & MINING			
33.* PRODUCTION		WELL STATUS (Producing or shut-in) <u>Shut-in</u>	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
4/19/84		1 hr	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1		OIL—BBL. <u>.195</u>	
GAS—MCF. <u>3.705</u>		WATER—BBL. <u>88.92</u>	
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
50#		4.68	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY <u>Wesley Pettingill</u>	
35. LIST OF ATTACHMENTS <u>Electric Logs</u>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Jinda Conde</u>		TITLE <u>Production Manager</u>	
DATE <u>May 4, 1984</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Shale	Surface				
Dakota	594'				
Morrison	804'				
Total Depth	1330'				

DAYMON D. GILILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

AUG 22 1984

DIVISION OF OIL
GAS & MINING

Division of Oil, Gas and Minerals
4241 State Office Building
Salt Lake City, UT 84114

August 18, 1984

Attention: Mr. Norm Stout

Re: Monthly Oil & Gas Production
Report

Sir:

The following tabulation will assist you in correctly entering the wells into your data base:

1. Petro 15-5-80A and Petro 15-3 Wells are operated by:

Four Leaf Oil, Inc.
P.O. Box 1844
Grand Junction, CO 81502

2. The Gililland State 16-1 Well is operated by:

Daymon D. Gililland
P.O. Box 1844
Grand Junction, CO 81502

3. I operate the remaining wells shown on your account No. N9535 and they are on a separate lease with different ownership.

The following wells should be added to reflect the following:

1. Four Leaf Oil, Inc. operates the Cisco Mesa #1 Well located in SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 22, T20S, R23E, SLM, Grand County, Utah.

2. Four Leaf Oil, Inc. operates the FX 25-5 Well located in SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 25, T20S, R23E, SLM, Grand County, Utah.

For your information, I am enclosing a list of leases that Four Leaf is buying from the Arlyne Lansdale Trust that is held by a

August 18, 1984

Page 2

California Bank as Trustee. They are in the process of preparing "Designation of Operator" form which will be filed with you upon their receipt. Numerous wells are involved.

Please advise if I can be of further assistance.

Sincerely,

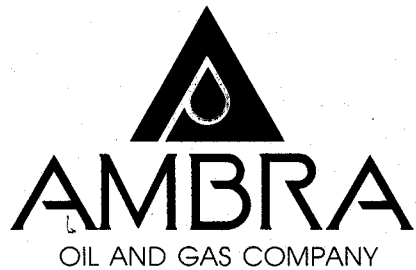
A handwritten signature in cursive script, reading "Daymon D. Gililland".

Daymon D. Gililland

DDG/bg

enc.

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



December 13, 1984

DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: FX 25-5 well
T20S, R23E
Section 25: SE~~1~~NE~~4~~
Grand County, Utah

RECEIVED
DEC 14 1984

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find a Sundry Notice, in triplicate, stating a change in operator for the above mentioned well. Ambra Oil and Gas Company is no longer the operator of this well, the new operator is:

FOUR LEAF OIL
P.O. Box 1844
Grand Junction, Colorado 81502

This change of operator is effective July 18, 1984.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Winterroth".

Jennifer J. Winterroth
Production Clerk

/jjw

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-24606
2. NAME OF OPERATOR AMBRA OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 47 West 200 South, Ste 510, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 500' FEL 1520' FNL, SE $\frac{1}{4}$ NE $\frac{1}{4}$		8. FARM OR LEASE NAME Florida Exploration
14. PERMIT NO. 43-019-31145		9. WELL NO. Florida Exploration 25-5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4536' GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T20S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change of Operator <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note that Ambra Oil and Gas Company is no longer the operator of this well. The new operator is as follows:

FOUR LEAF OIL
P.O. Box 1844
Grand Junction, Colorado 81502

Attached please find the appropriate Designation of Operator Forms.

This change is effective July 18, 1984.

RECEIVED
DEC 14 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE PRODUCTION MANAGER

DATE 12/12/84

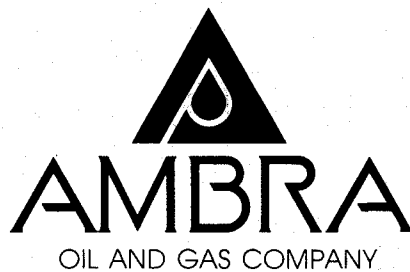
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

American Plaza III
47 West 200 South, Suite 510
Salt Lake City, Utah 84101
(801) 532-6640



January 16, 1985

DIVISION OF OIL, GAS & MINING
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Florida Exploration 25-5 well
API # 43-019-31145
Section 25, T20S, R23E, SE $\frac{1}{4}$ NE $\frac{1}{4}$
Grand County, Utah

Gentlemen:

Enclosed please find a Sundry Notice along with the appropriate Designation of Operator forms, in triplicate, stating a change of Operator for the above referenced well.

If you have any questions or if you need any further information, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, appearing to read "Jennifer J. Winterroth".

Jennifer J. Winterroth
Production Clerk

/jjw

Enclosures

RECEIVED
JAN 17 1985
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-24606
2. NAME OF OPERATOR AMBRA OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 47 West 200 South, Ste 510, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' FEL 1520' FNL, SE1NE1		8. FARM OR LEASE NAME Florida Exploration
14. PERMIT NO. 43-019-31145		9. WELL NO. Florida Exploration 25-5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4536' GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T20S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note that Ambra Oil and Gas Company is no longer the operator of this well. The new operator is as follows:

FOUR LEAF OIL
P.O. Box 1844
Grand Junction, Colorado 81502

Attached please find the appropriate Designation of Operator Forms.

This change is effective July 18, 1984.

RECEIVED
JAN 17 1985
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PRODUCTION MANAGER

DATE 12/2/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Bureau of Land Management, Moab District
SERIAL No.: U-24606

and hereby designates

NAME: FOUR LEAF OIL

ADDRESS: P.O. Box 1844

Grand Junction, Colorado 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, SLM
Section 25: SE $\frac{1}{4}$ NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

UNION TEXAS EXPLORATION CORPORATION

G. M. Walston

G. M. Walston - Division General Manager

14001 East Iliff Avenue, Suite 500
Aurora, Colorado 80014

Dec. 17, 1954
(Date)

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Bureau of Land Management, Moab District
SERIAL No.: U-24606

and hereby designates

NAME: FOUR LEAF OIL

ADDRESS: P.O. Box 1844

Grand Junction, Colorado 81502

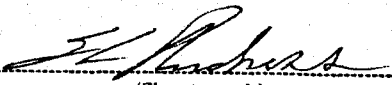
as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, SIM
Section 25: SE $\frac{1}{4}$ NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.



FLORIDA EXPLORATION COMPANY
E.C. Andress, Senior Vice President

December 28, 1984

(Date)

(Address)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Bureau of Land Management, Moab District
SERIAL No.: U-24606

and hereby designates

NAME: FOUR LEAF OIL

ADDRESS: P.O. Box 1844

Grand Junction, Colorado 81502

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, SLM
Section 25: SE $\frac{1}{4}$ NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SOUTHERN UNION EXPLORATION COMPANY

F. R. Afshar
F.R. Afshar (Signature of lessee)

Dec 19, 1984

(Date)

1617 Cole Blvd, Suite 330, Golden CO 80401

(Address)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File

☐ Suspense

☐ Other

(Location) Sec 25 Twp 20 S Rng 23 E
(API No.) 43-019-31146

(Return Date)

(To - Initials)

1. Date of Phone Call: 1-30-90 Time: 1440

2. DOGM Employee (name) Chris Kierst (Initiated Call ☒
Talked to: Eric Jones

Name (Initiated Call ☐ - Phone No. (801) 259-6111

of (Company/Organization) BLM (Muab)

3. Topic of Conversation: Followup Action Item Fed lease

4. Highlights of Conversation: Request verification of requested
action by BLM inspection results. Results: will call back

Called back 2/9/90 - not there. Left msg. to call me.

2/12/90 Jones called back @ 10:18 am but was out. I called back @ 11:00 AM.

Eric said that BLM had no record that they had ever
contacted the operator subsequent to the action item and
that the responsible inspectors were no longer available.
This should be re-inspected and is scheduled for an
annual.